

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,238</b>	--	--	<b>7,109</b>	<b>444</b>	<b>949</b>	<b>15,414</b>	<b>428</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,100</b>	<b>-21</b>	<b>398</b>	<b>182</b>	--	<b>-746</b>	<b>544</b>	<b>1,020</b>	<b>2,841</b>
Pentanes Plus .....	387	-21	--	15	--	-60	139	223	79
Liquefied Petroleum Gases .....	2,712	--	398	167	--	-686	405	797	2,762
Ethane/Ethylene .....	1,060	--	7	0	--	-90	--	71	1,086
Propane/Propylene .....	1,071	--	529	148	--	-464	--	661	1,551
Normal Butane/Butylene .....	324	--	-135	12	--	-129	228	58	45
Isobutane/Isobutylene .....	257	--	-3	7	--	-3	177	7	80
<b>Other Liquids</b> .....	--	<b>1,065</b>	--	<b>1,035</b>	<b>536</b>	<b>44</b>	<b>2,132</b>	<b>462</b>	<b>-1</b>
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	--	1,065	--	40	152	27	1,120	111	0
Hydrogen .....	--	--	--	--	201	--	201	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	43	--	15	-9	9	3	38	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,022	--	23	-40	19	914	73	0
Fuel Ethanol .....	--	957	--	1	-5	16	865	73	0
Renewable Fuels Except Fuel Ethanol .....	--	65	--	22	-34	3	49	1	0
Other Hydrocarbons .....	--	--	--	2	-1	0	2	--	0
Unfinished Oils .....	--	--	--	465	--	2	240	224	-1
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	529	384	15	772	127	0
Reformulated .....	--	--	--	126	225	-142	491	3	0
Conventional .....	--	0	--	403	159	157	282	123	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,647</b>	<b>917</b>	<b>-339</b>	<b>-119</b>	--	<b>2,789</b>	<b>16,557</b>
Finished Motor Gasoline .....	--	2	9,546	51	-379	23	--	547	8,650
Reformulated .....	--	--	3,057	--	-250	0	--	--	2,807
Conventional .....	--	2	6,489	51	-129	23	--	547	5,843
Finished Aviation Gasoline .....	--	--	12	0	--	4	--	--	8
Kerosene-Type Jet Fuel .....	--	--	1,517	121	--	3	--	192	1,442
Kerosene .....	--	--	8	9	--	-16	--	24	9
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,746	391	40	-316	--	957	4,535
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,411	243	40	-216	--	737	4,173
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	91	39	--	-40	--	97	74
Greater than 500 ppm sulfur .....	--	--	243	109	--	-60	--	122	289
Residual Fuel Oil <sup>7</sup> .....	--	--	421	222	--	86	--	361	197
Less than 0.31 percent sulfur .....	--	--	46	31	--	-14	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	51	7	--	-62	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	325	184	--	161	--	NA	NA
Petrochemical Feedstocks .....	--	--	286	50	--	-6	--	--	342
Naphtha for Petro. Feed. Use .....	--	--	194	37	--	-3	--	--	234
Other Oils for Petro. Feed. Use .....	--	--	92	13	--	-3	--	--	108
Special Naphthas .....	--	--	48	24	--	3	--	--	69
Lubricants .....	--	--	173	16	--	-20	--	98	112
Waxes .....	--	--	5	5	--	-1	--	4	7
Petroleum Coke .....	--	--	845	2	--	26	--	581	240
Marketable .....	--	--	636	2	--	26	--	581	31
Catalyst .....	--	--	209	--	--	--	--	--	209
Asphalt and Road Oil .....	--	--	307	27	--	95	--	24	214
Still Gas .....	--	--	644	--	--	--	--	--	644
Miscellaneous Products .....	--	--	89	0	--	2	--	1	86
<b>Total</b> .....	<b>12,338</b>	<b>1,046</b>	<b>19,045</b>	<b>9,243</b>	<b>641</b>	<b>128</b>	<b>18,090</b>	<b>4,699</b>	<b>19,396</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.